

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_DATE FILED 10-9-85

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. U-027403

INDIAN

DRILLING APPROVED: 10-23-85 - OIL/GAS (Cause No. 102-16B)

SPUDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED

FIELD: GREATER CISCO

UNIT:

COUNTY:

GRAND

WELL NO.

MARTHA #5

API #43-019-31211

LOCATION

1860' FNL

FT. FROM (N) (S) LINE.

2065' FWL

FT. FROM (E) (W) LINE.

SE NW

1/4 - 1/4 SEC.

30

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>20S</u>	<u>24E</u>	<u>30</u>	<u>RAPHAEL PUMPELLY</u>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

RAPHAEL PUMPELLY

3. ADDRESS OF OPERATOR

550 PASEO MIRAMAR, PACIFIC PALISADES, CALIF. 90272

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 1860' FNL, 2065' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 Miles NE of Cisco, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 969'  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1867' F/Martha #1

19. PROPOSED DEPTH

1500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4519

22. APPROX. DATE WORK WILL START\*

10/85

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/4 "	7 "	23 #	120 '	circulate to surface
6 1/4 "	4 1/2 "	11.5 #	1500	50-75 sacks Class C.

EXHIBITS ATTACHED

Surveyors Plat  
8 - Point Drilling Program  
13 Point Surface Use Program  
Maps & Drawings  
Water Use Authorization  
Grand County Road Permit  
Bond Rider

RECEIVED

OCT 09 1985

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/23/85

BY: John R. Baga

WELL SPACING: 102-16B 11/15/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Raphael Pumpelly

TITLE

OPERATOR

DATE

9/30/85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

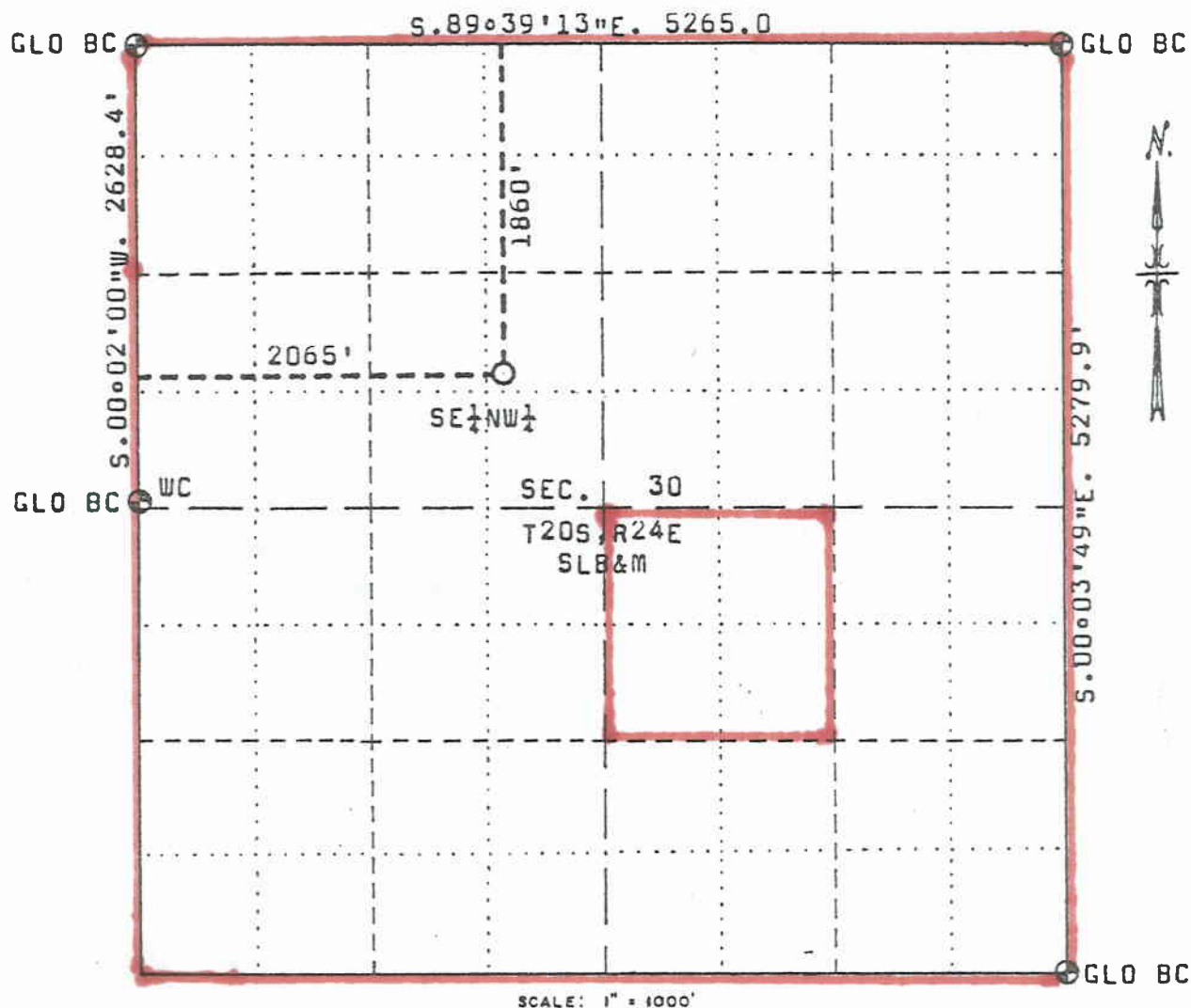
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

MARTHA #5

Located South 1860 feet from the North line and East 2065 feet from the west line of Section 30, T20S, R24E, SLB&M.

RP 200' N = 4532.7  
 RP 200' S = 4497.3  
 RP 200' E = 4522.1  
 RP 200' W = 4515.8

Elev. 4519

Grand County, Utah

Lease Boundary: SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS  
 751 Rood Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION  
 MARTHA #5  
 SE 1/4 NW 1/4 SECTION 30  
 T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 12/13/83  
 DRAWN BY: USW DATE: 12/17/83

UT-060-3160-1  
(April 1984)

BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT  
CONDITIONS OF APPROVAL FOR PERMIT TO DRILL

Company RAPHAEL PUMPELLY Well No. Martha 5  
Location: Sec: 30 T. 20S R. 24E Lease No. U-027403  
Onsite Inspection Date 5/7/84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to ensure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:
- |                                  |              |
|----------------------------------|--------------|
| <u>Mancos Shale - surface to</u> | <u>492'</u>  |
| <u>Dakota Silt</u>               | <u>492'</u>  |
| <u>Dakota Sandstone</u>          | <u>608'</u>  |
| <u>Morrison Formation</u>        | <u>810'</u>  |
| <u>Entrada Sandstone</u>         | <u>1468'</u> |
|                                  |              |
|                                  |              |
|                                  |              |

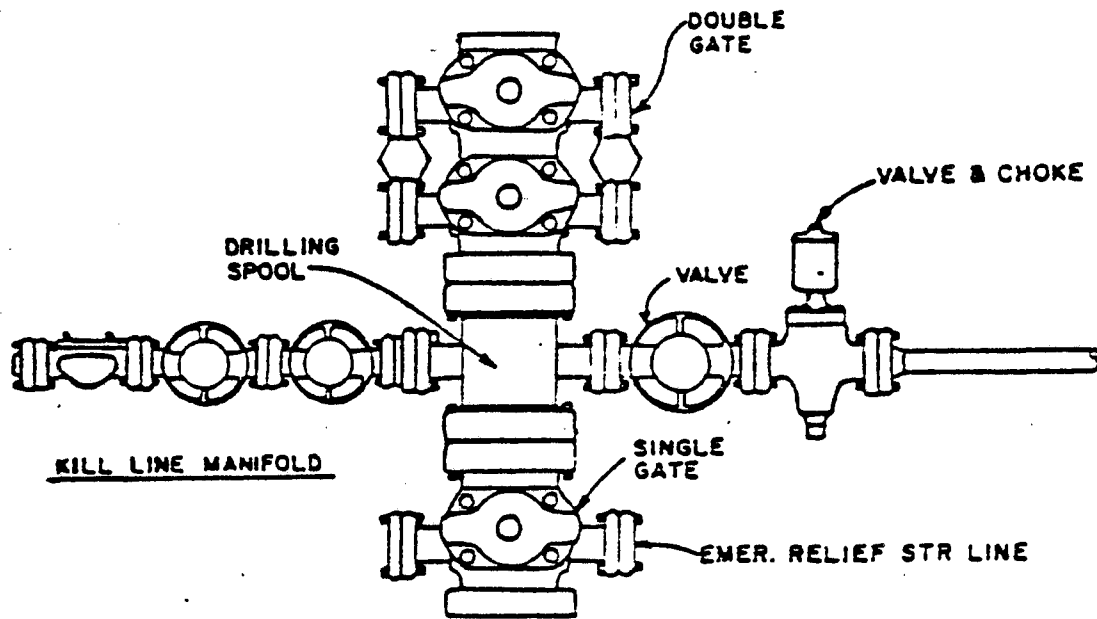
2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral-Bearing Zones Are Expected to Be Encountered:

	<u>Formation</u>	<u>Depth</u>
Expected oil zones:	<u>Brushy Basin Sandstone</u>	<u>1032'</u>
Expected gas zones:	<u>Dakota Sandstone</u>	<u>608'</u>
	<u>Brushy Basin Sandstone</u>	<u>920'</u>
Expected water zones:	<u>Entrada Sandstone</u>	<u>1468'</u>
Expected mineral zones:		

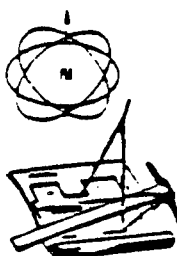
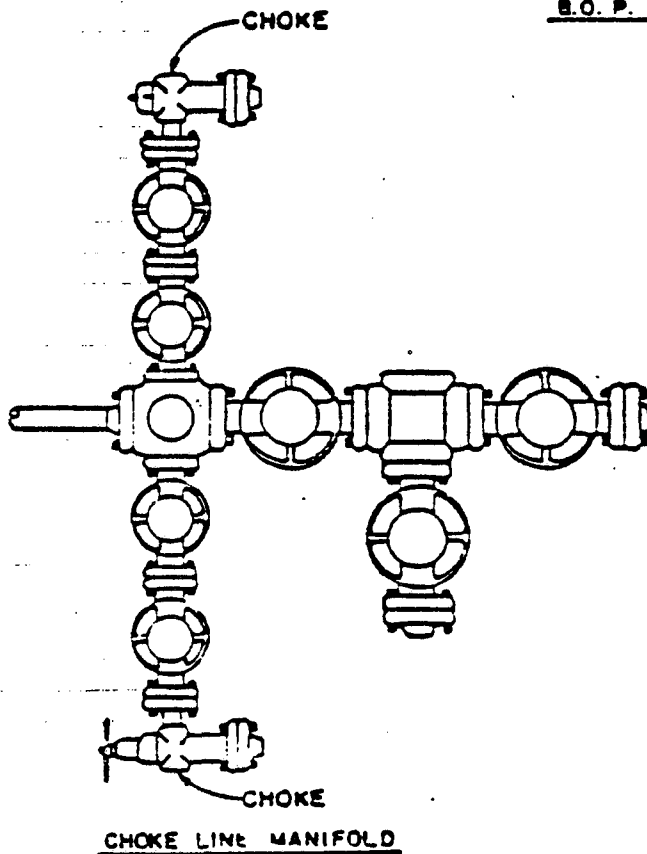
All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth, cased and cemented. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (See schematic diagram attached)  
Grant BOP rated to 3,000 p.s.i.

# LOW OUT PREVENTOR



## B.O. P. STACK



```
RhaxRexaurkxXAxax(willywillynob)xSsxNocPssxxxxxxxxxxxxxxEay  
KrxadvaxxXhnxAmagzuxKxxxTxxLxxKxxSxxSxxCxxUxxCxx
```

- Blooe line will be misted to reduce fugative dust when air drilling.

Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: No abnormal pressures or hydrogen sulfide have been reported, nor are they expected in this area.

8. Anticipated Starting Dates and Notifications of Operations:

The operator will contact the Grand Resource Area at 801-259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the District Manager. If operations are to be suspended, prior approval of the District Manager will be obtained and notification given before resumption of operations.

The spud date (will/will not) be reported orally to the Area Manager within a minimum of twenty-four (24) hours prior to spudding. Written notification in the form of a Sundry Notice (form 3160-5) will be submitted to the District Office within twenty-four (24) hours after spudding. If the spudding occurs on a weekend or holiday, the written report will be submitted on the following regular work day.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed directly with the BLM District Office, P.O. Box 970, Moab, Utah 84532.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported to the Resource Area in accordance with requirements of NTL-3A.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig. In emergency situations, verbal approval to bring on a replacement rig will be approved by the District Petroleum Engineer.

Should the well be successfully completed for production, the District Manager will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled within fifteen (15) days after receipt of the first production report. The Resource Area Office will coordinate the field conference.

No well abandonment operations will be commenced without the prior approval of the District Manager. In the case of newly-drilled dry holes or failures, and in emergency situations,

oral approval will be obtained from the District Petroleum Engineer. A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the District Manager within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

Approval to vent/flare gas during initial well evaluation will be obtained from the District Office. This preliminary approval will not exceed 30 days or 50 MMCF gas. Approval to vent/flare beyond this initial test period will require District Office approval pursuant to guidelines in NTL-4A.

Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. The marker will be constructed as follows: 4½" 9.5 # casing cemented in annulus of 7" surface casing. Minimum 4' exposed above G.L. The top of the marker will be closed or capped.

The following minimum information will be permanently placed on the marker with a plate, cap or beaded-on with a welding torch:

"Fed" or "Ind", as applicable. "Well number, location by ¼ section, township and range". "Lease number".



**TEMPORARY**APPLICATION TO APPROPRIATE WATER  
STATE OF UTAH

Application No. \_\_\_\_\_

**RECEIVED**

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the provisions of the Laws of Utah.

1. Irrigation ☐ Domestic ☐ Stockwatering ☐ Municipal ☐ Power ☐ Mining ☐ Other Uses ☒

2. The name of the applicant is Raphael Pumpelly

3. The Post Office address of the applicant is 550 Paseo Miramar Pacific Palisades, Calif. 90272

4. The quantity of water to be appropriated \_\_\_\_\_ second-feet and/or 6.0 acre-feet

5. The water is to be used for Oil Well Drilling from Sept. 12, 1985 to Sept. 11, 1986  
(Major Purpose) (Month) (Day) (Month) (Day)

other use period \_\_\_\_\_ from \_\_\_\_\_ to \_\_\_\_\_  
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from \_\_\_\_\_ to \_\_\_\_\_  
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is \_\_\_\_\_  
(Leave Blank)

7. The direct source of supply is\* Cisco Wash  
(Name of stream or other source)

which is tributary to \_\_\_\_\_, tributary to \_\_\_\_\_

\*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Grand County, situated at a point\*  
N. 1000 ft. & W. 420 ft. from SE Cor. Sec. 9, T20S, R23E, SLB&M.

(8 miles NW of Cisco)

Cisco Springs Quad

\*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of Water will be hauled by tanker truck  
to oil well site located in NW¼ and SE¼ Sec. 30, T20S, R24E, SLB&M.

10. If water is to be stored, give capacity of reservoir in acre-feet \_\_\_\_\_ height of dam \_\_\_\_\_  
area inundated in acres \_\_\_\_\_ legal subdivision of area inundated \_\_\_\_\_

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

\_\_\_\_\_ Total \_\_\_\_\_ Acres

12. Is the land owned by the applicant? Yes \_\_\_\_\_ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes X No \_\_\_\_\_

If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. \_\_\_\_\_

15. If application is for mining, the water will be used in \_\_\_\_\_ Mining District at the \_\_\_\_\_ mine, where the following ores are mined \_\_\_\_\_

16. If application is for stockwatering purposes, number and kind of stock watered \_\_\_\_\_

17. If application is for domestic purposes, number of persons \_\_\_\_\_, or families \_\_\_\_\_

18. If application is for municipal purposes, name of municipality \_\_\_\_\_

19. If application is for other uses, include general description of proposed uses \_\_\_\_\_

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Used at Pumpelly Martha #4 and #5 in NW¼ Sec. 30, T20S, R24E, SLB&M.

21. The use of water as set forth in this application will consume 6.0 AF second-feet and/or acre-feet of water and \_\_\_\_\_ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: \_\_\_\_\_

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Paragraph #12: Land is owned by BLM, and applicant has oil and gas lease.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

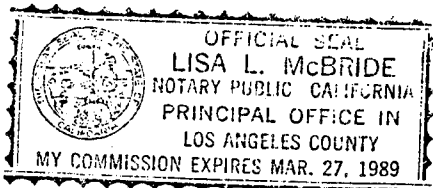
Raphael Pumpelly  
Signature of Applicant

STATE OF CALIFORNIA

COUNTY OF Los Angeles

} ss.

On this 17th day of September, in the year 1985,  
before me, the undersigned, a Notary Public in and for said State, personally appeared  
**\*\*Raphael Pumpelly\*\***



\_\_\_\_\_, personally known to me  
(or proved to me on the basis of satisfactory evidence) to be the person whose name \_\_\_\_\_  
is \_\_\_\_\_ subscribed to the within instrument, and acknowledged to me that he \_\_\_\_\_  
executed it.

WITNESS my hand and official seal.

Lisa L. McBride  
\_\_\_\_\_  
Notary Public in and for said State.

OPERATOR Raphael Pumpelly DATE 10-16-85  
WELL NAME Muthu #5  
SEC SE NW 30 T 20S R 24E COUNTY Shoshone

43-019-31211  
API NUMBER

Oil  
TYPE OF LEASE

CHECK OFF:

☒ PLAT

☒ BOND

☒ NEAREST WELL

☒ LEASE

☒ FIELD

☒ POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other well within 1320'

Water or

APPROVAL LETTER:

SPACING: ☐ A-3                      UNIT

☒ C-3-a 102-16B 11/15/79  
CAUSE NO. & DATE

☐ C-3-b

☐ C-3-c

STIPULATIONS:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 23, 1985

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California 90272

Gentlemen:

Re: Well No. Martha 5 - SE NW Sec. 30, T. 20S, R. 24E  
1860' FNL, 2065' FWL - Grand County, Utah

Approval to drill the above-referenced oil/gas well is hereby granted in accordance with the Order of Cause No. 102-168 dated November 15, 1979.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-019-31211.

Sincerely,

R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
OCT 7 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

RAPHAEL PUMPELLY

3. ADDRESS OF OPERATOR

550 PASEO MIRAMAR, PACIFIC PALISADES, CALIF.

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.)

At surface 1860' FNL, 2065' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 Miles NE of Cisco, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 969'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1867' F/Martha #1

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4519

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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EXHIBITS ATTACHED

Surveyors Plat  
8 - Point Drilling Program  
13 Point Surface Use Program  
Maps & Drawings  
Water Use Authorization  
Grand County Road Permit  
Bond Rider

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Raphael Pumpelly*

TITLE

OPERATOR

DATE

9/30/85

(This space for Federal or State office use)

PERMIT NO.

Kenneth V. Rhea

APPROVAL DATE

Acting DISTRICT MANAGER

APPROVED BY

TITLE

DATE

25 OCT 1985

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF GAS IS SUBJECT OF NTL 4-A DATED 1/1/80

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Raphael Pumpelly  
Well No. Martha 5  
Sec. 30, T. 20 S., R. 24 E.  
Grand County, Utah

Rec'd MDO OCT 23 1985

B. SURFACE USE PROGRAM

The operator will contact the Grand Resource Area at (801) 259-8193, forty-eight (48) hours prior to beginning any dirt work on this location.

Immediately upon completion of drilling, the location, and surrounding areas will be cleared of all remaining debris, materials, trash, and junk not required for production.

The following seed mixture will be used:

<u>Species</u>		<u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian ricegrass	2
Hilaria jamesii	Galleta (Curlygrass)	1
Sporobolus cryptandrus	Sand dropseed	1
<u>Forbs</u>		
Melilotus officinalis	Yellow sweetclover	.5
Medicago sativa	Alfalfa (Spreader II, Nomad, Ladak)	.5
<u>Shrubs</u>		
Kochia prostrata	Summer cypress	2
Eurotia lanata	Winterfat (Whitesage)	<u>2</u>
Total		9 lbs/ac.

Broadcast seed will be applied at double the above rate.

Final location release will be issued when the seeding is shown to be successful (when perennial vegetation is established).

Your contact with the District Office is:

Greg Noble, Petroleum Engineer

Office Phone: (801)259-6111

Home Phone: \_\_\_\_\_

District Address:

82 East Dogwood, P.O. Box 970  
Moab, Utah 84532

Your contact with the Grand Resource Area Office is:

Jeff Robbins

Office Phone: (801)259-8193

Home Phone: (801) 259-7964

Area Office Address:

Sand Flats Road, P.O. Box M  
Moab, Utah 84532

111315

3162 (U-065)  
(U-027403)

Moab District  
P. O. Box 970  
Moab, Utah 84532

RECEIVED  
NOV 07 1986  
NOV 5 1986  
DIVISION OF  
OIL, GAS & MINING

Mr. Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, CA 90272

Re: Rescinding Application for  
Permit to Drill  
Well No. Martha 5  
Sec. 30, T. 20 S., R. 24 E.  
Grand County, Utah  
Lease U-027403

Gentlemen:

The Application for Permit to Drill the referenced well was approved on October 25, 1985. Since that date, no known activity has transpired at the approved location.

Applications for permit to drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application.

Should you intend to drill this location at a future date, a new application for permit to drill must be submitted.

If you have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/s/ Kenneth V. Rhea

ACTING

District Manager

cc:

State of Utah, Division of Oil, Gas and Mining ✓  
Grand Resource Area

bcc:

U-942, Utah State Office

CFreudiger/cf 11/4/86





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangert, Director  
Lee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Foreman

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 17, 1986

Raphael Pumpelly  
550 Paseo Miramar  
Pacific Palisades, California 90272

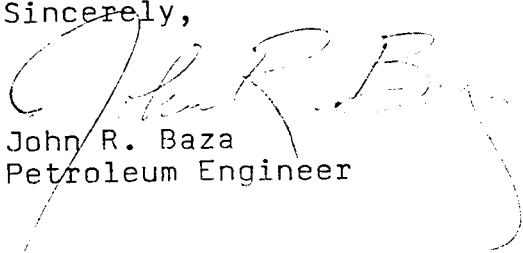
Gentlemen:

RE: Well No. Martha #5, Sec.30, T.20S, R.24E, Grand County, Utah,  
API NO. 43-019-31211.

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Moab  
D. R. Nielson  
R. J. Firth  
Well file  
0327T-24